	Public Service	Company	of	New	Ham	pshire
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7 Plant Hours Connected to Load

8 Net Continuous Plant Capability (Megawatts)

12 Net Generation, Exclusive of Plant Use - KWh

18 Cost per KW of Installed Capacity (line 17/5) Including

19 Production Expenses: Oper, Supv, & Engr

21 Coolants and Water (Nuclear Plants Only)

26 Misc Steam (or Nuclear) Power Expenses

Maintenance Supervision and Engineering

Maintenance of Boiler (or reactor) Plant

Maintenance of Misc Steam (or Nuclear) Plant

37 Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)

40 Avg Cost of Fuel/unit, as Delvd f.o.b. during year

Average Cost of Fuel Burned per Million BTU 43 Average Cost of Fuel Burned per KWh Net Gen 44 Average BTU per KWh Net Generation

Average Cost of Fuel per Unit Burned

Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)

9 When Not Limited by Condenser Water

10 When Limited by Condenser Water

13 Cost of Plant: Land and Land Rights

Structures and Improvements

15 Equipment Costs

Total Cost

16 Asset Retirement Costs

Steam Expenses

Electric Expenses

28 Allowances

Steam From Other Sources

Steam Transferred (Cr)

Maintenance of Structures

Maintenance of Electric Plant

Total Production Expenses

36 Fuel: Kind (Coal, Gas, Oil, or Nuclear)

Quantity (Units) of Fuel Burned

Expenses per Net KWh

11 Average Number of Employees

14

17

22

23

24

25

27 Rents

29

30

31

32

33

34

35

38

39

41 42

20 Fuel

I	(1)	X An Onginai
	(2)	A Resubmission

(IVIO,	υa,	11)
04/09	9/20	12

8352

0

139

139

84

526779383

1524144

45906504

166993674

214778748

1431.8583

1314547

29569007

1615975

1528372

1653414

11200

465864

1196814

7286067

4551618

891523

0.0952

50166507

6 OIL

25055

152198

BARRELS

82106

0

0

0

354426

818

400

400

41

125215440

2417137

21465462

124491125

148438286

358.5466

12186381

549645

828583

734958

1001637

139668

719036

1183843

824965

629014

0.1506

18854045

6 GAS

1034154

MCF

1042

56315

0

0

0

0

64562

0

	STEAM-ELECTRIC GENE	RATING PLANT STATISTICS (Large Plan	nts)	
this p as a more therm per u	eport data for plant in Service only. 2. Large plants are steam p page gas-turbine and internal combustion plants of 10,000 Kw or r joint facility. 4. If net peak demand for 60 minutes is not availab than one plant, report on line 11 the approximate average numbe n basis report the Blu content or the gas and the quantity of fuel b nit of fuel burned (Line 41) must be consistent with charges to exp	nore, and nuclear plants. 3. Indicate by ble, give data which is available, specifying er of employees assignable to each plant. urned converted to Mct. 7. Quantities of pense accounts 501 and 547 (Line 42) as a	a footnote any plant leased or operated period. 5. If any employees attend 6. If gas is used and purchased on a fuel burned (Line 89) and exergin cost	2 21
fuel l	s burned in a plant furnish only the composite heat rate for all fuel	s burned.	1. N. P. U.C. Case No DE 10-26	2/
			TransCanada 9	1
Line No.	Item	Plant Name: SCHILLER	Name: NEWINGTON-Pang	
-	(a)	(b) .	(C)	
			NO NOT REMOVE FROM	FILE
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional	1
3	Year Originally Constructed	1947	1974	1
4	Year Last Unit was Installed	1957	1974	1
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	150.00	414.00	
6	Net Peak Demand on Plant - MW (60 minutes)	145	404	1

COAL

TONS

122011

12270

WOOD

TONS

4710

477756

·			3.4% enfracity 197.32/mont Aelcost			
14545.780	14545.780	14545.780	13520.753	13520.753	13520.753	
0.052	0.054	0.201	0.089	0.318	0.089	
3.565	3.684	13.850	6.618	23.515	6.580	
87.479	34.704	88.533	44.148	133.731	6.858	
73.659	29.587	75.435	0.000	126.711	6.356	

#6 OIL

83126

158842

BARRELS

2 OIL

10647

135404

BARRELS